

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2018
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	6,912	--	--	2,569	816	451	41	8,979	1,729	0
Hydrocarbon Gas Liquids	2,360	-1	449	4	751	--	49	299	1,159	2,056
Natural Gas Liquids	2,360	-1	221	0	735	--	44	299	1,159	1,814
Ethane	1,002	--	6	--	--	--	-20	--	139	1,329
Propane	718	--	161	0	261	--	26	--	853	261
Normal Butane	124	--	664	--	102	--	31	78	161	22
Isobutane	263	--	-12	--	24	--	3	120	5	147
Natural Gasoline	253	-1	--	--	-93	--	3	101	1	55
Refinery Olefins	--	--	228	4	--	--	6	--	--	243
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	226	--	16	--	3	--	--	240
Normal Butylene	--	--	2	4	--	--	3	--	--	4
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	128	--	566	-1,839	-19	11	-1,653	407	71
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	128	--	11	190	117	0	293	153	0
Hydrogen	--	--	--	--	--	133	--	133	--	0
Oxygenates (excluding Fuel Ethanol)	--	78	--	10	--	-21	-1	--	68	0
Renewable Fuels (including Fuel Ethanol)	--	50	--	1	190	6	2	160	85	0
Fuel Ethanol	--	27	--	--	184	22	2	148	83	0
Renewable Fuels Except Fuel Ethanol	--	23	--	1	6	-16	0	12	2	0
Other Hydrocarbons	--	--	--	0	--	0	0	--	--	0
Unfinished Oils	--	--	--	491	0	--	14	200	206	72
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	63	-2,030	-136	-4	-2,147	48	0
Reformulated	--	--	--	--	-420	103	-1	-317	0	0
Conventional	--	--	--	63	-1,610	-239	-3	-1,830	48	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	7,808	171	-1,705	136	-5	--	2,868	3,548
Finished Motor Gasoline	--	--	2,296	2	-222	114	6	--	788	1,396
Reformulated	--	--	467	--	--	-111	--	--	--	356
Conventional	--	--	1,829	2	-222	224	6	--	788	1,040
Finished Aviation Gasoline	--	--	9	--	-4	--	0	--	--	5
Kerosene-Type Jet Fuel	--	--	942	--	-566	--	3	--	183	189
Kerosene	--	--	1	--	-4	--	0	--	3	-6
Distillate Fuel Oil	--	--	2,895	6	-928	22	-21	--	1,144	872
15 ppm sulfur and under	--	--	2,637	3	-865	22	-21	--	993	825
Greater than 15 ppm to 500 ppm sulfur	--	--	78	--	-7	--	-1	--	78	-5
Greater than 500 ppm sulfur	--	--	180	3	-57	--	2	--	73	52
Residual Fuel Oil ⁷	--	--	200	88	31	--	0	--	243	75
Less than 0.31 percent sulfur	--	--	39	25	2	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	21	5	4	--	-5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	140	58	25	--	4	--	NA	NA
Petrochemical Feedstocks	--	--	283	17	3	--	1	--	--	302
Naphtha for Petro. Feed. Use	--	--	184	15	2	--	1	--	--	200
Other Oils for Petro. Feed. Use	--	--	99	2	1	--	0	--	--	102
Special Naphthas	--	--	32	13	-1	--	0	--	--	45
Lubricants	--	--	145	34	-19	--	4	--	85	70
Waxes	--	--	3	1	--	--	0	--	1	4
Petroleum Coke	--	--	495	9	24	--	0	--	405	124
Marketable	--	--	376	9	24	--	0	--	405	5
Catalyst	--	--	119	--	--	--	--	--	--	119
Asphalt and Road Oil	--	--	81	--	-19	--	1	--	15	46
Still Gas	--	--	368	--	--	--	--	--	--	368
Miscellaneous Products	--	--	57	0	0	--	0	--	0	57
Total	9,272	127	8,256	3,310	-1,976	569	96	7,625	6,162	5,675

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.